

## TransCanada – ACAMP 2014

Perspective on Coatings Kyle Keith, P.Eng Director, Materials Engineering





- 1. TransCanada \$38 Billion Capital Program
- 2. Coatings in Use at TransCanada
- 3. Cost/Benefit
- 4. Issues We Experience: Coating Failures
- 5. What we Need: Coating Successes!
- 6. Q&A





#### TransCanada: \$38B Capital Program

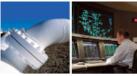


#### \$38 Billion Portfolio of Commercially Secured Projects

| Project                    | Capital<br>Cost* | Expected<br>In-Service Date* |
|----------------------------|------------------|------------------------------|
| Gulf Coast Project         | 2.6              | 2013-2014                    |
| Keystone Hardisty Terminal | 0.3              | 2015                         |
| Heartland & TC Terminals   | 0.9              | 2015                         |
| Keystone XL and Bakken ML  | 5.4+             | 2016                         |
| Grand Rapids               | 1.5              | 2015-2017                    |
| Northern Courier           | 0.7              | 2017                         |
| Energy East                | 12.0             | 2017-2018                    |
| NGTL System                | 2.7              | 2013-2018                    |
| Tamazunchale Extension     | 0.5              | 2014                         |
| Topolobampo                | 1.0              | 2016                         |
| Mazatlan                   | 0.4              | 2016                         |
| Prince Rupert              | 5.0              | 2018                         |
| Coastal GasLink            | 4.0              | 2018+                        |
| Ontario Solar              | 0.5              | 2013-2014                    |
| Napanee                    | 1.0              | 2017/18                      |

 TransCanada share in billions of Canadian dollars. Certain projects are subject to various conditions including corporate and regulatory approvals.

#### Coatings in use at TransCanada: FBE





#### Coatings in use at TransCanada: Internal & PE









Internal Coatings for flow efficiency Poly-ethylene (Yellow Jacket)



#### Coatings in use at TransCanada: Field Applied





#### TransCanada: Facilities, Tanks & Offshore





#### Cost/Benefit?



- <u>Effective</u> coatings are a Regulatory and Code requirements (not optional)
- Coatings are the 'primary' line of defense to...
  - Maintain safety & reliability
  - Preserve our energy infrastructure
  - Prevent environmental damage
- NACE International estimates corrosion costs the Gas & Liquid transmission pipeline industry \$7 Billion / year
- TransCanada spends >\$500MM/yr [directly] on pipeline integrity
  - The majority of these costs would not be required if coatings performed as intended



## Failed Legacy Coatings (i.e. tape)







Examples of Wrinkled Tape



### Coating Failures: That should not have occurred







- Many of our 1940s and 1950s pipelines (i.e. coal tar) are in pristine condition
  - Greater 'quality' of work pride of workmanship?
- The vast majority of our FBE and liquid epoxy coatings are working perfectly with 0 corrosion detected in ILI
  - Epoxy coatings that have failed fail CP 'friendly'
- Quality costs less
- Development of new products for extreme temperatures, abrasion resistance & construction handling
- National and International Standards have been developed to codify improvements
- Properly applied coatings today can be expected to function as intended indefinitely



#### What We Need



- All customers & suppliers to expect quality products and applications
- Development of products and techniques that are more 'tolerant' of surface condition and operating conditions
  - · Products more resistant to handling and installation damage
  - 'Fool proof' repair products and techniques
- Education:
  - EITs, Engineers, Operations personnel, Management
  - Coating inspectors
  - Vendors and applicators
- Smart coatings inherently safe coatings (???)





# QUESTIONS



